STANDARD RATE SHEET.	For Elicity	- 12111	**************		eu	
•	E.R.	Community C.	No. 12	r City		
		Original			8	
MEADE COUNTY RURAL ELECTRIC	<b>O</b>			11		-
COOPERATIVE CORPORATION.	Cancelling					
CLASSIFICATION OF		Original   Revised	SHEET	No	8	
						7
Schedule 2						-
Commercial Rate	••				ATE UNIT	_
Applicable: Entire territory served.						
Availability of Service: Available to commercial customers located on its lines for service includ appliances, refrigeration, cooking, hea motors up to and including seven and on (7½ H.P.). Written permission must be erative for motors rated above seven an (7½ H.P.); all subject to the rules and Cooperative covering this service.	ing lighting ting and pow e-half horse obtained fro d one-half h	, incio er for power m the ( orsepow	Coop- ver			
Character of Service: Single Phase, 60 hertz, at Seller'	s standard v	oltages	5.			
Rates: MonthlyFirst30 KWH per month or lesNext70 KWH per monthNext400 KWH per monthNext500 KWH per monthAll over 1000 KWH per month	s (minimum b	ill)		7.4.4.	.30 .140¢/ .381¢/ .040¢/ .363¢/	/KWH /KWH
State & Federal tax will be added to ab cable.	ove rate whe	re app	11-			
Minimum Monthly Charge: In no case shall the monthly minim \$4.30 per month.	um bill be l	ess th	an		١	
Fuel Cost Adjustment: In case the rate under which Selle wholesale is adjusted in accordance wit ment provision billed by Seller's whole the foregoing energy charges shall be a the amount per KWH of sales by the Sell amount of the above mentioned charge (p ment for over or under collection) in t sale power cost for the next preceding formula shall apply:	h a fuel cos sale power s djusted each er equal to lus or minus he Cooperati	t adjus upplier month the do any ac ve's wi	st- by lar just- nole-		Commiss 1980	). sion
Issued by authority of an order of Commission of Kentucky in Case No. June 4, 1980.		Regula	toRAJES	AND	TARIFFS	
Harm Thanking	ATE EFFECTIV	mont		lay	year	
ISSUED BY Beavin F. Inornsberpy, Jr.	Manager B	randen	Dury,	ĸÿ.	<u>_f0.1</u>	08

COOPERATIVE CORPORATION.       CLASSIFICATION OF SERVICE       Prevised       SERVICE       9         Schedule 2 - continued       CLASSIFICATION OF SERVICE       PER UNIT         Adjustment Factor = $\frac{F \pm 0}{S}$ PER UNIT         Adjustment Factor = $\frac{F \pm 0}{S}$ Numercial Rate       PER UNIT         Adjustment Factor = $\frac{F \pm 0}{S}$ Numercial Rate       Per Unit         Adjustment Factor = $\frac{F \pm 0}{S}$ Numercial Rate       Per Unit         Adjustment Factor = $\frac{F \pm 0}{S}$ Numercial Rate       Per Unit         Purchase Dower mentioned fuel charge by the wholesale supplier; where 0 is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.       Purchase Power Clause:         In case the rate under which Seller purchases power at wholesale sis adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the fore-going energy charges shall be adjusted each month by the amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:         Purchased Power Factor = $\frac{P \pm 0}{S}$ Where P is the above mentioned purchased power charge by the wholesale supplier; where 0 is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding month, including company use.         Terms of Paymen	STANDARD RATE SHEET.	For EHLIT	e terri			
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RATES AND ARIFFS		-		Roal	k	
			R.	ATES AND	ARIFFS	
Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated			Régula	tory		
June 4, 1980.		7415 duited				
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DATE OF ISSUE June 4, 1980 DATE EFFECTIVE July 1, 1980	DATE OF ISSUE June 4, 1980 D	ATE EFFECT	VE Jul			
month ' day year month day year	(month') first yest		montl	n di	y	year
ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky. 40108	ISSUED BY Beavin F. Thornsberry, Jr.	Manager B	randent	ourg,	Ky. 4	0108

STANDARD RATE SHEET.	For	Community, Town or	Cliv
	E.R	.C. No. 12	
		Original SHEET	
MEADE COUNTY RURAL ELECTRIC	<b>6</b>	. /	11
COOPERATIVE CORPORATION.	Cancelling	E.R.C. No.	
CLASSIFICATION O	F SERVICE	Original SHEET	No
· · · · · · · · · · · · · · · · · · ·			
Schedule 2 - continued			
Commercial Rate	· •	. <u> </u>	RATE PER UNIT
Special Terms and Conditions Relating t Commercial Rate:	o the Applic	ation of	
1. The Commercial Rate 2 is avail to all consumers using single phase ser	able and sha	11 be applied	
60 hertz alternating current, (except t	hose to whom	service	
is available under the Residential and lighting and general usage, and power f			
including seven and one-half horsepower	(7½ H.P.).	Written	
permission must be obtained from the Co rated above seven and one-half horsepow			
2. All motors rated above one hor			
be 240 volt motors. All motor installa or other gaseous lighting installations			
Cooperative's power factor correction r (As set forth in rate schedule for Comm	ule applicab	le thereto.	
Lighting and Power.)	ercial and I	ndustriai	
3. Three-phase service will not b Commercial Rate 2. Consumers desiring			
phase service will be required to make	application	to the Coop-	
erative for such service stating the lo be billed on the Cooperative's applicab			
to the rules and regulations covering s	uch services		
4. Consumers having a total conne			s
of 10 kw billing demand shall be billed appropriate rate schedule.	on the Coop	erative's	
5. Temporary service shall be sup	plied under	this rate	
except that the consumer shall pay in a	ddition to t	he foregoing	
charges the total cost of connecting an less the value of materials returned to			
in advance, may be required of the full bill for service, including the cost of			4
nection.	CH	ECKED	1,0 .
		egulatory Commission	CO
		IL 2 8 1980	
Issued by authority of an order o	f the Energy	S AND TARIFES	× 1
Commission of Kentucky in Case No	. 7413 dated		
June 4, 1980.			1
DATE OF ISSUE June 4, 1980	DATE EFFECTI	VE July 1,	<b>198</b> 0
month fray how year		month	day year
ISSUED BY Beavin F. Thornsberry, Jr.	Manager I	Brandenburg,	Ky. 40108

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